Sidewinder Services Inc. is proud to offer SE Saskatchewan's first locally owned and operated Coil Tubing Unit. Based in Weyburn we are ideally located to serve all of your coil based completion and work over needs.

**Applications**

- Casing & tubing scraper runs.
- Cement, chemical, hot oil, solvent, and stimulation fluid spotting and placement through coil.
- Cleanouts with fluid, foam based or energized fluids including under balanced.
- Down hole tool conveyance and operation of air, fluid, electrically operated tools and instruments.
- Drilling and milling with downhole motors using foam or fluid.
- Fishing, magnet and lead impression block runs.
- Fracturing sand, water, hydrocarbons and other material cleanouts.
- Hang off of production, injection or velocity strings.
- Hydraulic setting tools for most types of down hole tool applications (cement retainers, retrieval and permanent bridge plugs).
- Paraffin Removal.
- Placement and retrieval of production or bridge plugs, packers, tension packers and retainers.
- Plugging, abandonment and salvage operations for well sites.
- Production tubing and casing fluid cleanouts, perforations and installs.
- Re entry of abandoned wells.
- Any coil size from 1" (3500m) to 2" (3400m) available on request.
- 2" surface iron rated to 15000psi.
- Amco Veba 20 ton picker.
- Air-conditioned/Heated cab with 52" scissor lift.
- Dynabyte Industries data system tracking critical well information.
- Lee Specialties 7" 5000 psi BOP's offer superior well control and allow larger downhole tools to be run including Mongoose/Cobrajet style frac assemblies.
- The 20 ton crane can hoist the injector to 6m allowing room for a higher lubricator and a wider variety of downhole tools.

The injector unit offers a maximum pushpull of 80,000 lbs allowing the unit to work on deeper wells and push pipe out further on horizontal wells. The injector is capable of running any tubing size from 1" to 2". Similar capacity injectors have only been deployed on trailer mounted units until now.

- 3200m .134" wall thickness 1.75" tubing is kept on spool for drill outs and clean outs. 3500m of .125" wall thickness 1.25" tubing is kept on spool for cleanouts and logging jobs. The selection of .134" wall thickness 1.75" over .125" wall thickness gives similar performance to 2" coil when doing drill outs and mill jobs but allows access through smaller frac ports where necessary. Sidewinder offers any coil size from 1" (3500m) to 2" (3400m) with minimal notice of an upcoming project.

The unit is equipped with 2" surface iron rated to 15000 psi. A unique feature of Sidewinder's equipment are access points allowing multiple pumping units to connect directly to the rig (i.e. N2 pumper and a fluid pumper) and to allow them to disconnect individually. A high pressure screen is used to reduce the chances of downhole plugging due to solids build up.

A key safety feature is the adjustable relief valve with settings from 100 to 15000 psi.

Kenworth Tandem Tridem “Body Job” Unit offering superior mobility over trailer mounted units and making smaller leases more accessible.

Sidewinder’s control cab is mounted on a 52” scissor lift and gives the operator an unobstructed view of the injector over the spool. The cab is heated, air-conditioned and of a sufficient size to allow the operator’s onsite representative a front row seat.

Sidewinder is proud to be the only coil company offering real time data monitoring of jobs through the Dynabyte System. The system monitors and records annulus pressure, tubing pressure, string weight, depth and rate of injection. A laptop is provided on site allowing the operator’s onsite representative wireless access to the data feed in real time anywhere within 100m of the unit. Sidewinder also provides after job data summaries in PDF format as well as hard copies.

The NOV High Pressure stripper allows containment of live wells while moving pipe. The system allows for the changing of the pack off rubber with pipe in the wellbore.

Sidewinder’s commitment to safety is a key part of our corporate identity. It is founded on not only on the pre-requisite safety courses (H2S Alive, TDG, WHIMIS, First Aid, IRP 16, IRP 18, GODI and coil BOP tickets) and industry leading equipment, but also on an Applied On The Job Training Program. All of our employees are experienced coil operators.

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